

HUDSON VALLEY OFFICE

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March 22, 2019

Peter Rood Lincoln Park DG, LLC 132 North York Street, Suite 3L Elmhurst, IL 60126

Re: LPGSC Ulster East Site Frank Scottie Boulevard, Town of Ulster, Ulster County, New York Chazen Project # 31788.05

Dear Mr. Rood:

The purpose of this report is to obtain an understanding of future sound levels that will emanate from operations at the Lincoln Park Grid Support Center facility at the nearest residential receptor.

Residential Receptor

The nearest residence to the Lincoln Park Grid Support Center facility is located to the West on Riseley Street (Figure 1). The residence is located approximately 1,480'-11" from the transformer and inverter location, and 1,589'-7" from the HVAC location. The area in-between the residence and Glidepath can be described as mostly wooded with undulating topography.

Sound Levels from Equipment

The sound equipment producing the highest sound levels is the HVAC, transformer, and inverter. Equipment data sheets (Appendix A) and measurement distances were provided by Mott MacDonald.

HVAC =89dB, distance of 0.98 ft Transformer = 55dB, distance of 0.98 ft Inverter = 66.4 dB, distance of 32.81 ft

Sound Level Projections

The formula to calculate the sound level at a location given the sound level and distance at another location is as follows:

$$L_2 = L_1 - \left| 20 * \log \frac{r_1}{r_2} \right|$$
 where:

 L_2 = Sound Level at Location 2

 $L_1 =$ Sound Level at Location 1

 $r_2 = {\it Distance} \ {\it to} \ {\it Location} \ {\it 2}$

 r_1 = Distance to Location 1

Using this formula,

the Leq at the nearest residence from the HVAC is calculated as 24.80 dBa

$$L_2 = 89dBa - \left| 20 * \log \frac{.98 ft}{1589.58 ft} \right| = 24.80 dBa$$

The Leg at the nearest residence from the transformer is calculated as <0 dBa.

$$L_2 = 55.0 \ dBa - \left| 20 * \log \frac{0.98 \ ft}{1480 \ 92 \ ft} \right| = < 0 \ dBa$$

The Leq at the nearest residence from the inverter is calculated as 33.31 dBa.

$$L_2 = 66.4 \, dBa - \left| 20 * \log \frac{32.81 \, ft}{1480.92 \, ft} \right| = 33.31 \, dBa$$

The formula for the sum level of sound pressures of n incoherent radiating sources is as follow:

$$L_{\Sigma} = 10 * log_{10} \left(10^{\frac{L_1}{10}} + 10^{\frac{L_2}{10}} + \dots + 10^{\frac{Ln}{10}} \right)$$

Using this formula for a scenario where all 3 pieces of equipment are running concurrently, the combined sound level at the nearest residence is calculated as 33.88 dBa.

$$L_{\Sigma} = 10 * log_{10} \left(10^{\frac{24.8}{10}} + 10^{\frac{33.31}{10}} \right) = 33.88 \text{ dBa}$$

Conclusion

Table I of §117-3 of the Code of the Town of Ulster defines the maximum permissible sound levels by receiving property category. For the residential receiving property category, the maximum permissible sound level between 7:00 AM and 10:00 PM is 72 dBa. This is reduced to 66 dBa between the hours of 10 PM and 7 AM.

With a maximum sound level of 33.88 dBa, this project is well below the maximums identified in the Town code. The woods and undulating terrain would further reduce sound levels. The facility will therefore be in compliance with Town regulations.

Sincerely,

Christopher LaPorta, PE

Christophen J LaPorto

Project Engineer

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Chattanooga Tennessee Office: 427 E. 5TH ST. (Suite 201) Chattanooga, Tennessee 37403 Phone: (423) 241–6575 **GLIDEPATH ULSTER EAST SITE**

FIGURE 1 SITE LAYOUT MAP

TOWN OF ULSTER, ULSTER COUNTY, NEW YORK

designed CJL	checked
date 03/22/19	scale 1"=200'
project no 3178	38.05
sheet no.	

FIG1

Appendix A: Equipment Data Sheets

SUNNY CENTRAL STORAGE 2200-US / 2475-US / 2500-EV-US / 2750-EV-US / 2900-US





Efficient

- High power density
- Max. efficiency is 98.7%
- Lower transportation costs (up to 4 inverters in a standard shipping container)

Robust

- Proven OptiCool[™] technology for intelligent, effective cooling
- Can be installed worldwide outdoors in any ambient condition

Flexible

- Conforms to all relevant grid requirements worldwide
- Four quadrant operation for full reactive power support
- Stand-alone device or a mediumvoltage block solution

Versatile

- Integrated battery communication
- Customized monitoring and control of inverters
- Grid management functions for dynamic grid support
- Integrated voltage supply for internal consumption and external loads

SUNNY CENTRAL STORAGE 2200-US / 2475-US / 2500-EV-US / 2750-EV-US / 2900-US

A full power class lineup for 1,000 and 1,500 V applications

Grid-connected storage systems enable the integration of large amounts of intermittent renewable energy into the utility grid while ensuring maximum grid stability. The Sunny Central Storage is the central component of the SMA system solution for integration of large-scale storage systems. It is designed to compensate for fluctuations in solar energy generation and offers comprehensive grid management services such as automatic frequency control. The battery inverter is optimized for continuous operation at nominal load and temperature of -25°C to +50°C. Thanks to its wide DC voltage range, it is compatible with various types of battery technologies. The Sunny Central Storage is also available as a medium-voltage block solution.

SUNNY CENTRAL STORAGE 2200-US / 2475-US / 2900-US

Technical Data	SCS 2200-US	SCS 2475-US	SCS 2900-US		
Battery side (DC)					
DC Voltage range (at 25°C / at 50°C) ¹⁾	570 V to 950 V / 950 V	634 V to 1000 V / 1000V	740 V to 950 V / 850V		
Minimal / Maximal DC voltage	545 V / 1000 V ²⁾	614 V / 1000 V	720 V / 1000 V		
Max. DC current (at 25°C / at 50°C)	3960 A	/ 3600 A	4110 A / 3600 A		
Max. interruption current capabillity ³		6400 A			
Number of DC cables per polarity		26			
Grid side (AC)					
Max. AC power (at 25°C / at 50°C)	2200 kVA / 2000 kVA	2475 kVA / 2250 kVA	2940 kVA / 2670 kVA		
Max. AC current (at 25°C / at 50°C)	3300 A / 3000 A	3292 A / 2993 A	3265 A / 2964 A		
Max. total harmonic distortion		< 3% at nominal power			
Nominal AC voltage / nominal AC voltage range	385 V / 308 V to 462 V	434 V / 347 V to 520 V	520 V / 468 V to 572 V		
AC power frequency / range		50 Hz / 47 Hz to 53 Hz 60 Hz / 57 Hz to 63 Hz			
Power factor at rated power / displacement power factor adjustable		1 / 0 underexcited to 0 overexcited ⁹⁾			
Efficiency					
Max. efficiency ⁴⁾ / European efficiency ⁴⁾	98.6%	/ 98.4%	98.6% / 98.4%		
Protective Devices		,	,		
Input-side disconnection point		DC load-break switch			
Output-side disconnection point		AC circuit breaker			
DC overvoltage protection		Surge arrester, type I			
Lightning protection (according to IEC 62305-1)	Lightning Protection Level III				
Ground-fault monitoring / remote ground-fault monitoring	0 / 0				
Insulation monitoring	•				
Degree of protection: electronics / air duct & connection area (UL 50)	Type 3R / Type 1				
General Data		1966 6117 1966 1			
Dimensions (W / H / D)		2780 mm / 2318 mm / 1588 mm			
Weight	< 3400 kg				
Self-consumption (max. ⁵⁾ / partial load ⁶⁾ / average ⁷⁾)		< 8100 W / < 1800 W / < 2000 W			
Self-consumption (standby)		< 300 W			
Auxiliary power supply: integrated 8.4 kVA transformer / external		0/0			
Operating temperature range		-25°C to 60°C			
Noise emission ^{8]}		66.4 dB(A)			
Temperature range (standby)		-40°C to 60°C			
Temperature range (standby)		-40°C to 70°C			
Max. permissible value for relative humidity (condensing / non-condensing)	0.59		50/		
Maximum operating altitude above MSL 2000 m	93.	% to 100% (2 month/year) / 0% to 93	J /U		
Fresh air consumption		6500 m³/h			
Features		0300 111 / 11			
DC connection	Terminal lugs on	each input (without fuse) with NEMA	lua hole nattern		
AC connection	•	ar system (three busbars, one per line o	• 1		
Communication	YYIIII DUSDO	Modbus TCP	conductor j		
Enclosure / roof color		RAL 9016 / RAL 7004			
Display		O HMI touchscreen (10.1")			
Supply transformer for external loads		O (2.5 kVA)			
Supply transformer for external loads Certification and approvals	III 1741 III 1741 CA10) II	O (2.5 KVA) EEE 1547, UL 1998, UL 840 Cat. IV, (CANI/CSA C22 2 107 1 1		
EMC standards	IEC / EN 61000-	6-4, IEC / EN 61000-6-2, EN 55022 modified class A, FCC Part 15 Class A	, CISPR 22:2008		
Standard features					
Type designation	SCS-2200-US-10	SCS-2475-US-10	SCS-2900-US-10		

- 1) Another voltage range can be offered on request
- 2) With power derating
- 3) Battery short circuit disconnection has to be done on the battery side
- 4) Efficiency measured without internal power supply
- 5) Self-consumption at rated operation

- 6) Self-consumption at < 75% Pn at 25° C
- 7) Self-consumption averaged out from 5% to 100% Pn at 25°C
- 8) Sound pressure level at a distance of 10 m
- 9) Depending on the DC voltage
- 10) Only for PF 1 / 0.8 underexcited to 0.8 overexcited

SUNNY CENTRAL STORAGE 2500-EV-US / 2750-EV-US

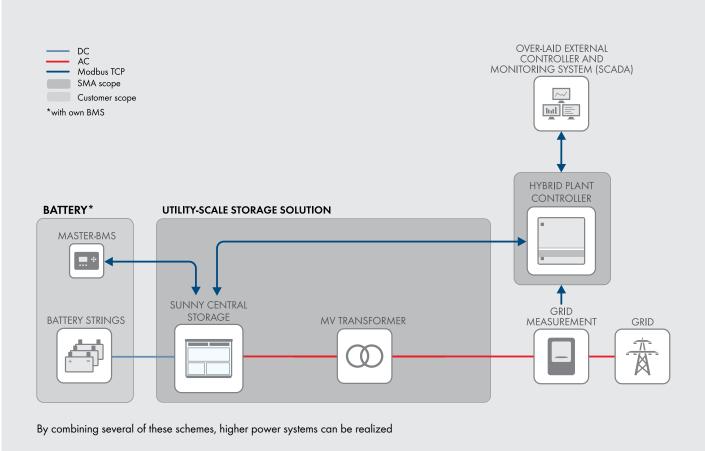
Technical Data	SCS 2500-EV-US	SCS 2750-EV-US	
Battery side (DC)			
DC Voltage range (at 25°C / at 50°C) ¹⁾	850 V to 1425 V / 1250 V	875 V to 1425 V/ 1275 V	
Minimal / Maximal DC voltage ²	778 V / 1500 V	849 V / 1500 V	
Max. DC current (at 25°C / at 50°C)	3000 A / 2700 A	3206 A / 2700 A	
Max. interruption current capabillity ³⁾	6400 A	6400 A	
Number of DC cables per polarity	2	6	
Grid side (AC)			
Max. AC power (at 25°C / at 50°C)	2500 kVA / 2250 kVA	2750 kVA / 2500 kVA	
Max. AC current (at 25°C / at 50°C)	2624 A / 2362 A	2646 A / 2405 A	
Max. total harmonic distortion	< 3% at non	ninal power	
Nominal AC voltage / nominal AC voltage range	550 V / 440 V to 660 V	600 V / 480 V to 660 V	
AC power frequency / range	50 Hz / 47 60 Hz / 57		
Power factor at rated power / displacement power factor adjustable	1 / 0 underexcited	to 0 overexcited ⁹⁾	
Efficiency			
Max. efficiency ⁴⁾ / European efficiency ⁴⁾	98.6% / 98.3%	98.7% / 98.6%	
Protective Devices			
Input-side disconnection point	DC load-br	reak switch	
Output-side disconnection point	AC circui	t breaker	
DC overvoltage protection	Surge arre	ster, type I	
Lightning protection (according to IEC 62305-1)	Lightning Prote	ection Level III	
Ground-fault monitoring / remote ground-fault monitoring	0 /	0	
Insulation monitoring			
Degree of protection: electronics / air duct & connection area (UL 50)	Type 3R ,	/ Type 1	
General Data			
Dimensions (W / H / D)	2780 mm / 2318	3 mm / 1588 mm	
Weight	< 340	~	
Self-consumption (max. $^{5)}$ / partial load $^{6)}$ / average $^{7)}$)	< 8100 W / < 180	00 W / < 2000 W	
Self-consumption (standby)	< 37	0 W	
Auxiliary power supply: integrated 8.4 kVA transformer / external	0 /		
Operating temperature range	-25°C to 60°C		
Noise emission ⁸⁾	64.3 dB(A)		
Temperature range (standby)	-40°C to 60°C		
Temperature range (storage)	-40°C t		
Max. permissible value for relative humidity (condensing / non-condensing)	95% to 100% (2 mont	th/year) / 0% to 95%	
Maximum operating altitude above MSL 2000 m			
Fresh air consumption	6500	m³/h	
Features			
DC connection	Terminal lugs on each input (withou	• •	
AC connection	With busbar system (three bus	sbars, one per line conductor)	
Communication	Modbi	us TCP	
Enclosure / roof color	RAL 9016 /		
Display	O HMI touchs		
Supply transformer for external loads	0 (2.5	•	
Certification and approvals	UL 62109-1, UL 1741 Chapter 13 (UL 1998, CAN/CS	SA C22.2 107.1-1	
EMC standards	IEC / EN 61000-6-4, IEC / EN 610 modified class A, FG		
Standard features			
Type designation	SCS-2500-EV-US-10	SCS-2750-EV-US-10	

- 1) Another voltage range can be offered on request
- 2) With power derating
- 3) Battery short circuit disconnection has to be done on the battery side
- 4) Efficiency measured without internal power supply
- 5) Self-consumption at rated operation

- 6) Self-consumption at < 75% Pn at 25 °C
- 7) Self-consumption averaged out from 5% to 100% Pn at 25°C
- 8) Sound pressure level at a distance of 10 m
- 9) Depending on the DC voltage
- 10) Only for PF 1 / 0.8 underexcited to 0.8 overexcited

SUNNY CENTRAL STORAGE APPLICATIONS

- Provides ancilliary grid services
- Supports the growth of renewable energy in public grids
- Increases fuel saving potential in PV hybrid diesel systems



Grid-connected functions

- Setpoints for active and reactive power
- Static grid support Q(U), (P(f) on request)
- Dynamic grid support (FRT)
- Active islanding detection (AID)
- High compatibility with different battery types

Compatible with energy management system functionalities

- External static grid supporting functions
- Ramp-rate control of PV power
- Peak shaving
- Energy shifting
- Genset optimization control
- · Reducing necessary spinning reserve of gensets
- Battery start-up and stop sequence
- Operates the battery within optimal operation window

3CS2200-2750-EV-US-2900-DUS182626



General Data

Table 6. General data - 6 to 7.5 tons - standard efficiency

	6 Tons	7.5 Tons	7.5 Tons
	T/YSC072H3,4,W	Single Compressor T/YSC090H3,4,W	Dual compressor T/YSC092H3,4,W
Cooling Performance(a)		1/13090113,4,00	1/130092113,4,00
Gross Cooling Capacity	75,000	92,500	94,800
ER(b)	11.2	11.2	11.2
Nominal cfm/AHRI Rated cfm	2,400/2,100	3,000/2,400	3,000/2,325
AHRI Net Cooling Capacity	71,000	87,000	90,000
EER (T/Y) ^(c)	12.9 / 12.7	12.9 / 12.7	12.9/12.7 ^(d)
System Power (kW)	6.36	7.77	8.04
Compressor	0.50	,,	0.01
lumber/Type	1/Scroll	1/Scroll	2/Scroll
Sound	2, 23.3	2, 55.5	2,00.0
Outdoor Sound Rating (dB)(e)	89	89	91
Outdoor Coil		85	31
уре	Microchannel	Microchannel	Microchannel
Configuration	Full Face	Full Face	Face-split
ube Size (in.)	0.71	1.00	0.71
ace Area (sq. ft.)	16.91	16.91	17.31
Rows/FPI (Fins per inch)	1/23	1/21	1/23
ndoor Coil	1/23	1/21	1/23
	Lawand	Lancad	Langed
ype	Lanced	Lanced	Lanced
Configuration	Full Face	Full Face	Face-split
ube Size (in.)	0.3125	0.3125	0.3125
ace Area (sq. ft.)	9.89	9.89	12.36
Rows/FPI (Fins per inch)	3/16 Thermal Expansion	4/16	3/16
Refrigerant Control	Valve	Thermal Expansion Valve	Thermal Expansion Valve
Orain Connection No./Size (in.)	1¾ NPT	1¾ NPT	1¾ NPT
Outdoor Fan			
уре	Propeller	Propeller	Propeller
lo. Used/Diameter (in.)	1/26	1/26	1/26
Drive Type/No. Speeds	Direct/1	Direct/1	Direct/1
CFM	6,037	6400	6600
Notor HP	0.70	0.70	0.70
lotor RPM	1,100	1,100	1,100
ndoor Fan			
уре	FC Centrifugal	FC Centrifugal	FC Centrifugal ^(f)
lo. Used/Diameter (in.)/Width (in.)	1/12×12	1/12x12	1/15x15 ^(g)
Prive Type/No. Speeds/RPM	Belt/Variable/1,750	Belt/Variable/1,750	Belt/Variable/1,750(h)
Notor HP (Standard/Oversized)	1.0/2.0	1.0/3.0	1.0/3.0 ⁽ⁱ⁾
Notor Frame Size	56/56	56/56	56/56
Standard/Oversized)	30/30	30,30	30,30
Filters(i)	Thus	Thus	Th
Type Furnished	Throwaway	Throwaway	Throwaway (4) 20v25v2
Number Size Recommended	(4) 16x25x2	(4) 16x25x2	(4) 20x25x2
Refrigerant Charge(k)			
bs of R-410A Heating Performance (Gas/	5.5	7.5	3.8/3.6
electric Only)(I)			
leating Input			
ow Heat Input (Btu)	80,000	120,000	120,000
lid Heat Input (Btu)	120,000	150,000/105,000	150,000/105,000
High Heat Input (Btu)	150,000/105,000	200,000/140,000	200,000/140,000
leating Output			

32 RT-PRC023AR-EN



Certified Test Report

ABB Inc.

Distribution Transformers

ABB PO:

Stock Code:

Mfg Serial Number: 3

Project Name : 4

Customer Purchase Order: 3PH 60 Hertz

Customer Name:

Coolant - MINERAL OIL

Item:

PADMOUNT K Factor: 1

Winding Low Voltage

Winding High Voltage - DELTA

2000 KVA

2000 KVA

34500 Volts

660Y Volts

HV Taps:

36220 35360

34500

33640

BIL: 150

32780

Resistance, losses, impedance, efficiency and regulation corrected to 0 degrees C and are based on wattmeter reading unless otherwise stated. The resistance for 3 phase transformers is the sum of the 3 phases in series.

	Resistance(Ohms)		lexc Amps	Noload Loss	Load Loss	Load Loss		1 .					1	
Test Date	HV	LV	%	@100%V			%Z	%R	%X	X/R				
11/09/2017	17.40683	.00166	0.16	2,434	13,402	15,836	6.01	0.67	5.97	8.91				
	Quoted	Values					N/A							

		Regulation	@100%Load		
@PF	100%	90%	85%	80%	75%
	0.85	3.35	3.84	4.21	4.52

Temperature rise calculated from basic design data which has been verified by test results of similar unit (Serial Number = , KVA = 2000.0, High Voltage = 12470, Date =

·	Vinding Rise	by Resistar	nce in degree (2	
Load	HV	LV	Guarantee	Top Fluid	Test Date
Base	50.8	50.5	55	52.5	-

	Insu	lation Test Levels	
	Applied Pote	ntial Test	
Winding	Rated Volts	Test Volts applied	Duration of test
HV	34500	50000	60 Sec
LV	660	10000	60 Sec

Induced Potential test: Voltage = 1320 (Applied to Low Voltage for 7200 Cycles)

Efficiency					
125%	100%	75%	50%	25%	
99.32	99.46	99.59	99.73	99.87	

Sound Test:

Test result from a similar unit

(Serial Number = @

KVA = 2000, High Voltage = 12470, Date = 3

ONAN(db)

50.1